

Trust Fund Allocations as of December 31, 2015			
RESTORE Act Components¹	Gross Allocations Made Available²	Obligations and Transfers	Current Allocations Available³
Direct Component	\$ 285,627,463.01	\$ 1,746,629.16	\$ 283,880,833.85
Comprehensive Plan Component	245,136,769.41	3,820,000.00	241,316,769.41
Spill Impact Component	244,823,539.73	-	244,823,539.73
NOAA Science Program	20,558,576.50	3,407,099.00	17,151,477.50
Centers of Excellence Research Grants Program	20,558,576.50	12,108,714.00	8,449,862.50
Total	\$ 816,704,925.15	\$ 21,082,442.16	\$ 795,622,482.99

¹The Department of the Treasury Office of Gulf Coast Restoration (Treasury) administers the RESTORE Act's Direct Component and Centers of Excellence Research Grants Program; the Gulf Coast Ecosystem Restoration Council (Council), a new independent federal entity created under the RESTORE Act, administers the Comprehensive Plan and Spill Impact Components; and the Department of Commerce National Oceanic and Atmospheric Administration (NOAA) administers the NOAA RESTORE Act Science Program.

²These totals do not include the Fiscal Year 2016 earned interest on the trust fund. The RESTORE Act requires that Treasury allocate the prior fiscal year's earned interest to the Comprehensive Plan (50%), NOAA's Science Program (25%), and Centers of Excellence Research Grants Program (25%). Under the Final Rule, Treasury shall allocate the funds within 10 days after the federal fiscal year end.

³The Current Allocations Available are the net amounts remaining after obligations issued by Treasury under the Direct Component and Centers of Excellence Research Grant program and transfers to the Council and NOAA out of their Trust Fund allocations based on their requests.

Direct Component Allocations as of December 31, 2015			
State/Entity	Gross Allocations Made Available	Obligations	Current Allocations Available³
Alabama	\$ 57,125,492.60	\$ -	\$ 57,125,492.60
Florida Counties*	57,125,492.60	976,250.77	56,149,241.83
Louisiana (70%)*	39,987,844.83	-	39,987,844.83
Louisiana Parishes (30%)*	17,137,647.78	-	17,137,647.78
Mississippi	57,125,492.60	770,378.39	56,355,114.21
Texas	57,125,492.60	-	57,125,492.60
Total	\$ 285,627,463.01	\$ 1,746,629.16	\$ 283,880,833.85

*See supplemental pages for Direct Component allocations available to the Gulf Coast Region Florida Counties and Louisiana Parishes.

Centers of Excellence Research Grants Program Allocations as of December 31, 2015			
State/Entity	Gross Allocations Made Available²	Obligations	Current Allocations Available³
Alabama	\$ 4,111,715.30	\$ -	\$ 4,111,715.30
Florida	4,111,715.30	4,036,238.00	75,477.30
Louisiana	4,111,715.30	4,036,238.00	75,477.30
Mississippi	4,111,715.30	-	4,111,715.30
Texas	4,111,715.30	4,036,238.00	75,477.30
Total	\$ 20,558,576.50	\$ 12,108,714.00	\$ 8,449,862.50

Treasury-Administered Direct Component

Florida Trust Fund Allocations as of December 31, 2015

Florida County	Allocation of Florida's Direct Component Share	Gross Allocations Made Available	Obligations	Current Allocations Available
Disproportionately Affected	75%			
Bay	15.101453044%	\$ 6,470,084.58	\$ -	\$ 6,470,084.58
Escambia	25.334760043%	10,854,454.86	415,850.11	10,438,604.75
Franklin	8.441253238%	3,616,580.62	-	3,616,580.62
Gulf	6.743202296%	2,889,065.65	560,400.66	2,328,664.99
Okaloosa	15.226456794%	6,523,641.34	-	6,523,641.34
Santa Rosa	10.497314919%	4,497,482.14	-	4,497,482.14
Wakulla	4.943148294%	2,117,848.36	-	2,117,848.36
Walton	13.712411372%	5,874,961.90	-	5,874,961.90
Subtotal	100.000000000%	\$ 42,844,119.45	\$ 976,250.77	\$ 41,867,868.68

Nondisproportionately Impacted	25%			
Charlotte	5.162%	\$ 737,204.48	\$ -	\$ 737,204.48
Citrus	4.692%	670,082.03	-	670,082.03
Collier	7.019%	1,002,409.58	-	1,002,409.58
Dixie	3.484%	497,563.04	-	497,563.04
Hernando	4.982%	711,498.01	-	711,498.01
Hillsborough	13.339%	1,904,992.36	-	1,904,992.36
Jefferson	3.834%	547,547.85	-	547,547.85
Lee	8.776%	1,253,333.31	-	1,253,333.31
Levy	3.894%	556,116.67	-	556,116.67
Manatee	6.809%	972,418.70	-	972,418.70
Monroe	8.297%	1,184,925.53	-	1,184,925.53
Pasco	7.079%	1,010,978.41	-	1,010,978.41
Pinellas	11.002%	1,571,236.67	-	1,571,236.67
Sarasota	7.248%	1,035,113.93	-	1,035,113.93
Taylor	4.383%	625,952.58	-	625,952.58
Subtotal	100.000%	\$ 14,281,373.15	-	\$ 14,281,373.15

Total	\$ 57,125,492.60	\$ 976,250.77	\$ 56,149,241.83
--------------	-------------------------	----------------------	-------------------------

Treasury-Administered Direct Component

Louisiana Trust Fund Allocations as of December 31, 2015

Louisiana Entity	Allocation of Louisiana's Direct Component Share	Gross Allocations Made Available	Obligations	Current Allocations Available
State of Louisiana	70%	\$ 39,987,844.83	\$ -	\$ 39,987,844.83
Louisiana Parish	30%			
Ascension	2.42612%	\$ 415,779.27	\$ -	\$ 415,779.27
Assumption	0.93028%	159,427.94	-	159,427.94
Calcasieu	5.07063%	868,986.73	-	868,986.73
Cameron	2.10096%	360,055.07	-	360,055.07
Iberia	2.55018%	437,040.71	-	437,040.71
Jefferson	11.95309%	2,048,477.74	-	2,048,477.74
Lafourche	7.86746%	1,348,297.87	-	1,348,297.87
Livingston	3.32725%	570,211.83	-	570,211.83
Orleans	7.12875%	1,221,700.85	-	1,221,700.85
Plaquemines	17.99998%	3,084,773.13	-	3,084,773.13
St. Bernard	9.66743%	1,656,769.34	-	1,656,769.34
St. Charles	1.35717%	232,587.04	-	232,587.04
St. James	0.75600%	129,560.80	-	129,560.80
St. John the Baptist	1.11915%	191,796.70	-	191,796.70
St. Martin	2.06890%	354,560.32	-	354,560.32
St. Mary	1.80223%	308,860.68	-	308,860.68
St. Tammany	5.53058%	947,811.85	-	947,811.85
Tangipahoa	3.40337%	583,257.09	-	583,257.09
Terrebonne	9.91281%	1,698,822.99	-	1,698,822.99
Vermilion	3.02766%	518,869.83	-	518,869.83
Subtotal	100.00000%	\$ 17,137,647.78	\$ -	\$ 17,137,647.78
Total		\$ 57,125,492.61	\$ -	\$ 57,125,492.61

Allocation Estimates Including Deposit from Anadarko Petroleum Judgment				
RESTORE Act Components ¹	Gross Allocations Made Available As of December 31, 2015 ²	Estimated Proceeds to be Deposited from Anadarko Judgment ³	Obligations and Transfers as of December 31, 2015	Net Allocation Estimates including Deposit from Anadarko Judgment after Obligations and Transfers
Direct Component	\$ 285,627,463.01	\$ 41,623,120.00	\$ 1,746,629.16	\$ 325,503,953.85
Comprehensive Plan Component	245,136,769.41	35,676,960.00	3,820,000.00	\$ 276,993,729.41
Spill Impact Component	244,823,539.73	35,676,960.00	-	\$ 280,500,499.73
NOAA Science Program	20,558,576.50	2,973,080.00	3,407,099.00	\$ 20,124,557.50
Centers of Excellence Research Grants Program	20,558,576.50	2,973,080.00	12,108,714.00	\$ 11,422,942.50
Total	\$ 816,704,925.15	\$ 118,923,200.00	\$ 21,082,442.16	\$ 914,545,682.99

¹ The Department of the Treasury Office of Gulf Coast Restoration (Treasury) administers the RESTORE Act's Direct Component and Centers of Excellence Research Grants Program; the Gulf Coast Ecosystem Restoration Council (Council), a new independent federal entity created under the RESTORE Act, administers the Comprehensive Plan and Spill Impact Components; and the Department of Commerce National Oceanic and Atmospheric Administration (NOAA) administers the NOAA RESTORE Act Science Program.

² These totals do not include the Fiscal Year 2016 earned interest on the trust fund. The RESTORE Act requires that Treasury allocate the prior fiscal year's earned interest to the Comprehensive Plan (50%), NOAA's Science Program (25%), and Centers of Excellence Research Grants Program (25%). Under the Final Rule, Treasury shall allocate the funds within 10 days after the federal fiscal year end.

³ For illustrative purposes, estimates include the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, and are adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended. These values do not include an interest estimate for the Anadarko payment.

Treasury-Administered Direct Component Allocation Estimates				
State/Entity	Gross Allocations Available as of December 31, 2015	Estimated Proceeds to be Deposited from Anadarko Judgment ²	Obligations as of December 31, 2015	Net Allocation Estimates including Deposit from Anadarko Judgment after Obligations
Alabama	\$ 57,125,492.60	\$ 8,324,624.00	\$ -	\$ 65,450,116.60
Florida Counties*	57,125,492.60	8,324,624.00	976,250.77	\$ 64,473,865.83
Louisiana (70%)*	39,987,844.83	5,827,236.80	-	\$ 45,815,081.63
Louisiana Parishes (30%)*	17,137,647.78	2,497,387.20	-	\$ 19,635,034.98
Mississippi	57,125,492.60	8,324,624.00	770,378.39	\$ 64,679,738.21
Texas	57,125,492.60	8,324,624.00	-	\$ 65,450,116.60
Total	\$ 285,627,463.01	\$ 41,623,120.00	\$ 1,746,629.16	\$ 325,503,953.85

*See supplemental pages for Direct Component allocations available to the Gulf Coast Region Florida Counties and Louisiana Parishes.

Treasury-Administered Centers of Excellence Research Grants Program Allocation Estimates				
State/Entity	Gross Allocations Available as of December 31, 2015 ²	Estimated Proceeds to be Deposited from Anadarko Judgment ³	Obligations as of December 31, 2015	Net Allocation Estimates including Deposit from Anadarko Judgment after Obligations
Alabama	\$ 4,111,715.30	\$ 594,616.00	\$ -	\$ 4,706,331.30
Florida	4,111,715.30	594,616.00	4,036,238.00	\$ 670,093.30
Louisiana	4,111,715.30	594,616.00	4,036,238.00	\$ 670,093.30
Mississippi	4,111,715.30	594,616.00	-	\$ 4,706,331.30
Texas	4,111,715.30	594,616.00	4,036,238.00	\$ 670,093.30
Total	\$ 20,558,576.50	\$ 2,973,080.00	\$ 12,108,714.00	\$ 11,422,942.50

Allocation Estimates Including Deposit from Anadarko Petroleum Judgment

Treasury-Administered Direct Component Florida Allocation Estimates

Florida County	Allocation of Florida's Direct Component Share	Gross Allocations Available as of December 31, 2015	Estimated Proceeds to be Deposited from Anadarko Judgment ¹	Obligations as of December 31, 2015	Net Allocation Estimates including Deposit from Anadarko Judgment after Obligations
Disproportionately Affected	75%				
Bay	15.101453044%	\$ 6,470,084.58	\$ 942,854.39	\$ -	\$ 7,412,938.97
Escambia	25.334760043%	10,854,454.86	1,581,767.63	415,850.11	\$ 12,020,372.38
Franklin	8.441253238%	3,616,580.62	527,026.94	-	\$ 4,143,607.56
Gulf	6.743202296%	2,889,065.65	421,009.68	560,400.66	\$ 2,749,674.67
Okaloosa	15.226456794%	6,523,641.34	950,658.96	-	\$ 7,474,300.30
Santa Rosa	10.497314919%	4,497,482.14	655,396.50	-	\$ 5,152,878.64
Wakulla	4.943148294%	2,117,848.36	308,623.88	-	\$ 2,426,472.24
Walton	13.712411372%	5,874,961.90	856,130.02	-	\$ 6,731,091.92
Subtotal	100.000000000%	\$ 42,844,119.45	\$ 6,243,468.00	\$ 976,250.77	\$ 48,111,336.68

Nondisproportionately Impacted	25%				
Charlotte	5.162%	\$ 737,204.48	\$ 107,429.27	\$ -	\$ 844,633.75
Citrus	4.692%	670,082.03	97,647.84	-	\$ 767,729.87
Collier	7.019%	1,002,409.58	146,076.34	-	\$ 1,148,485.92
Dixie	3.484%	497,563.04	72,507.49	-	\$ 570,070.53
Hernando	4.982%	711,498.01	103,683.19	-	\$ 815,181.20
Hillsborough	13.339%	1,904,992.36	277,605.40	-	\$ 2,182,597.76
Jefferson	3.834%	547,547.85	79,791.52	-	\$ 627,339.37
Lee	8.776%	1,253,333.31	182,642.25	-	\$ 1,435,975.56
Levy	3.894%	556,116.67	81,040.21	-	\$ 637,156.88
Manatee	6.809%	972,418.70	141,705.91	-	\$ 1,114,124.61
Monroe	8.297%	1,184,925.53	172,673.51	-	\$ 1,357,599.04
Pasco	7.079%	1,010,978.41	147,325.03	-	\$ 1,158,303.44
Pinellas	11.002%	1,571,236.67	228,968.78	-	\$ 1,800,205.45
Sarasota	7.248%	1,035,113.93	150,842.19	-	\$ 1,185,956.12
Taylor	4.383%	625,952.58	91,217.07	-	\$ 717,169.65
Subtotal	100.000%	\$ 14,281,373.15	2,081,156.00	-	\$ 16,362,529.15

Total	\$ 57,125,492.60	\$ 8,324,624.00	\$ 976,250.77	\$ 64,473,865.83
--------------	-------------------------	------------------------	----------------------	-------------------------

¹ For illustrative purposes, estimates include the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, and are adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended. These values do not include an interest estimate for the Anadarko payment.

Allocation Estimates Including Deposit from Anadarko Petroleum Judgment

Treasury-Administered Direct Component Louisiana Allocation Estimates

Louisiana Entity	Allocation of Louisiana's Direct Component Share	Gross Allocations Available as of December 31, 2015	Estimated Proceeds to be Deposited from Anadarko Judgment ¹	Obligations as of December 31, 2015	Net Allocation Estimates including Deposit from Anadarko Judgment after Obligations
State of Louisiana	70%	\$ 39,987,844.83	\$ 5,827,236.80	\$ -	\$ 45,815,081.63
Louisiana Parish	30%				
Ascension	2.42612%	\$ 415,779.27	\$ 60,589.52	\$ -	\$ 476,368.79
Assumption	0.93028%	159,427.94	23,232.67	-	\$ 182,660.61
Calcasieu	5.07063%	868,986.73	126,633.27	-	\$ 995,620.00
Cameron	2.10096%	360,055.07	52,469.10	-	\$ 412,524.17
Iberia	2.55018%	437,040.71	63,687.85	-	\$ 500,728.56
Jefferson	11.95309%	2,048,477.74	298,514.83	-	\$ 2,346,992.57
Lafourche	7.86746%	1,348,297.87	196,480.98	-	\$ 1,544,778.85
Livingston	3.32725%	570,211.83	83,094.23	-	\$ 653,306.06
Orleans	7.12875%	1,221,700.85	178,032.60	-	\$ 1,399,733.45
Plaquemines	17.99998%	3,084,773.13	449,529.19	-	\$ 3,534,302.32
St. Bernard	9.66743%	1,656,769.34	241,433.05	-	\$ 1,898,202.39
St. Charles	1.35717%	232,587.04	33,893.79	-	\$ 266,480.83
St. James	0.75600%	129,560.80	18,880.28	-	\$ 148,441.08
St. John the Baptist	1.11915%	191,796.70	27,949.61	-	\$ 219,746.31
St. Martin	2.06890%	354,560.32	51,668.38	-	\$ 406,228.70
St. Mary	1.80223%	308,860.68	45,008.79	-	\$ 353,869.47
St. Tammany	5.53058%	947,811.85	138,120.07	-	\$ 1,085,931.92
Tangipahoa	3.40337%	583,257.09	84,995.26	-	\$ 668,252.35
Terrebonne	9.91281%	1,698,822.99	247,561.32	-	\$ 1,946,384.31
Vermilion	3.02766%	518,869.83	75,612.41	-	\$ 594,482.24
Subtotal	100.00000%	\$ 17,137,647.78	\$ 2,497,387.20	\$ -	\$ 19,635,034.98

Total	\$ 57,125,492.61	\$ 8,324,624.00	\$ -	\$ 65,450,116.61
--------------	-------------------------	------------------------	-------------	-------------------------

¹ For illustrative purposes, estimates include the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, and are adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended. These values do not include an interest estimate for the Anadarko payment.