

**Trust Fund Allocations as of March 31, 2016<sup>1</sup>**  
**(Includes Transocean and Anadarko Penalty and Interest Payment Deposits)<sup>2</sup>**

<b>RESTORE Act Components<sup>3</sup></b>	<b>Gross Allocations Available</b>	<b>Obligations and Transfers</b>	<b>Net Allocations Available<sup>4</sup></b>
Direct Component	\$ 327,303,911.87	\$ 1,771,629.16	\$ 325,532,282.71
Comprehensive Plan Component <sup>5</sup>	280,859,439.85	\$ 5,320,000.00	\$ 275,539,439.85
Spill Impact Component	280,546,210.17	\$ -	\$ 280,546,210.17
NOAA Science Program <sup>5</sup>	23,535,465.70	\$ 3,407,099.00	\$ 20,128,366.70
Centers of Excellence Research Grants Program <sup>5</sup>	23,535,465.70	\$ 12,108,714.00	\$ 11,426,751.70
<b>Total</b>	<b>\$ 935,780,493.29</b>	<b>\$ 22,607,442.16</b>	<b>\$ 913,173,051.13</b>

<sup>1</sup> BP is expected to begin making annual payments in mid-2017 through mid-2031 pursuant to a consent decree entered on April 4, 2016 under the Federal Water Pollution Control Act, of which 80% of the total will be deposited into the Gulf Coast Restoration Trust Fund and invested. The estimated deposits total \$4.4 billion plus penalty interest scheduled for payment in 2032. The estimated BP deposits are not included in these tables.

<sup>2</sup> These totals include the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, comprised of a civil penalty plus penalty interest, adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended.

<sup>3</sup> The Department of the Treasury Office of Gulf Coast Restoration (Treasury) administers the RESTORE Act's Direct Component and Centers of Excellence Research Grants Program; the Gulf Coast Ecosystem Restoration Council (Council), a new independent federal entity created under the RESTORE Act, administers the Comprehensive Plan and Spill Impact Components; and the Department of Commerce National Oceanic and Atmospheric Administration (NOAA) administers the NOAA RESTORE Act Science Program.

<sup>4</sup> The Net Allocations Available are the net amounts remaining after obligations issued by Treasury under the Direct Component and Centers of Excellence Research Grant program and transfers to the Council and NOAA out of their Trust Fund allocations based on their requests.

<sup>5</sup> These totals do not include the Fiscal Year 2016 earned interest on the trust fund. The RESTORE Act requires that Treasury allocate the prior fiscal year's earned interest to the Comprehensive Plan (50%), NOAA's Science Program (25%), and Centers of Excellence Research Grants Program (25%). Under the Final Rule, Treasury shall allocate the funds within 10 days after the federal fiscal year end.

**Direct Component Allocations as of March 31, 2016<sup>1</sup>**  
**(Includes Transocean and Anadarko Penalty and Interest Payment Deposits)<sup>2</sup>**

<b>State/Entity</b>	<b>Gross Allocations Available</b>	<b>Obligations</b>	<b>Net Allocations Available</b>
Alabama	\$ 65,460,782.37	\$ -	\$ 65,460,782.37
Florida Counties*	\$ 65,460,782.38	\$ 976,250.77	\$ 64,484,531.61
Louisiana (70%)*	\$ 45,822,547.67	\$ -	\$ 45,822,547.67
Louisiana Parishes (30%)*	\$ 19,638,234.71	\$ 25,000.00	\$ 19,613,234.71
Mississippi	\$ 65,460,782.37	\$ 770,378.39	\$ 64,690,403.98
Texas	\$ 65,460,782.37	\$ -	\$ 65,460,782.37
<b>Total</b>	<b>\$ 327,303,911.87</b>	<b>\$ 1,771,629.16</b>	<b>\$ 325,532,282.71</b>

\*See supplemental pages for Direct Component allocations available to the Gulf Coast Region Florida Counties and Louisiana Parishes.

**Centers of Excellence Research Grants Program Allocations as of March 31, 2016<sup>1</sup>**  
**(Includes Transocean and Anadarko Penalty and Interest Payment Deposits)<sup>2</sup>**

<b>State/Entity</b>	<b>Gross Allocations Available</b>	<b>Obligations</b>	<b>Net Allocations Available</b>
Alabama	\$ 4,707,093.14	\$ -	\$ 4,707,093.14
Florida	\$ 4,707,093.14	\$ 4,036,238.00	\$ 670,855.14
Louisiana	\$ 4,707,093.14	\$ 4,036,238.00	\$ 670,855.14
Mississippi	\$ 4,707,093.14	\$ -	\$ 4,707,093.14
Texas	\$ 4,707,093.14	\$ 4,036,238.00	\$ 670,855.14
<b>Total</b>	<b>\$ 23,535,465.70</b>	<b>\$ 12,108,714.00</b>	<b>\$ 11,426,751.70</b>

## Treasury-Administered Direct Component

**Florida Trust Fund Allocations as of March 31, 2016<sup>1</sup>**  
**(Includes Transocean and Anadarko Penalty and Interest Payment Deposits)<sup>2</sup>**

Florida County	Allocation of Florida's Direct Component Share	Gross Allocations Available <sup>2</sup>	Obligations	Net Allocations Available
<b>Disproportionately Affected</b>	<b>75%</b>			
Bay	15.101453044%	\$ 7,414,146.98	\$ -	\$ 7,414,146.98
Escambia	25.334760043%	\$ 12,438,249.11	\$ 415,850.11	\$ 12,022,399.00
Franklin	8.441253238%	\$ 4,144,282.81	\$ -	\$ 4,144,282.81
Gulf	6.743202296%	\$ 3,310,614.74	\$ 560,400.66	\$ 2,750,214.08
Okaloosa	15.226456794%	\$ 7,475,518.31	\$ -	\$ 7,475,518.31
Santa Rosa	10.497314919%	\$ 5,153,718.35	\$ -	\$ 5,153,718.35
Wakulla	4.943148294%	\$ 2,426,867.66	\$ -	\$ 2,426,867.66
Walton	13.712411372%	\$ 6,732,188.82	\$ -	\$ 6,732,188.82
<b>Subtotal</b>	<b>100.000000000%</b>	<b>\$ 49,095,586.78</b>	<b>\$ 976,250.77</b>	<b>\$ 48,119,336.01</b>
<b>Nondisproportionately Impacted</b>	<b>25%</b>			
Charlotte	5.162%	\$ 844,771.39	\$ -	\$ 844,771.39
Citrus	4.692%	\$ 767,854.98	\$ -	\$ 767,854.98
Collier	7.019%	\$ 1,148,673.08	\$ -	\$ 1,148,673.08
Dixie	3.484%	\$ 570,163.42	\$ -	\$ 570,163.42
Hernando	4.982%	\$ 815,314.04	\$ -	\$ 815,314.04
Hillsborough	13.339%	\$ 2,182,953.44	\$ -	\$ 2,182,953.44
Jefferson	3.834%	\$ 627,441.60	\$ -	\$ 627,441.60
Lee	8.776%	\$ 1,436,209.57	\$ -	\$ 1,436,209.57
Levy	3.894%	\$ 637,260.72	\$ -	\$ 637,260.72
Manatee	6.809%	\$ 1,114,306.17	\$ -	\$ 1,114,306.17
Monroe	8.297%	\$ 1,357,820.28	\$ -	\$ 1,357,820.28
Pasco	7.079%	\$ 1,158,492.20	\$ -	\$ 1,158,492.20
Pinellas	11.002%	\$ 1,800,498.81	\$ -	\$ 1,800,498.81
Sarasota	7.248%	\$ 1,186,149.38	\$ -	\$ 1,186,149.38
Taylor	4.383%	\$ 717,286.52	\$ -	\$ 717,286.52
<b>Subtotal</b>	<b>100.000%</b>	<b>\$ 16,365,195.60</b>	<b>\$ -</b>	<b>\$ 16,365,195.60</b>
<b>Total</b>		<b>\$ 65,460,782.38</b>	<b>\$ 976,250.77</b>	<b>\$ 64,484,531.61</b>

<sup>1</sup> BP is expected to begin making annual payments in mid-2017 through mid-2031 pursuant to a consent decree entered on April 4, 2016 under the Federal Water Pollution Control Act, of which 80% of the total will be deposited into the Gulf Coast Restoration Trust Fund and invested. The estimated deposits total \$4.4 billion plus penalty interest scheduled for payment in 2032. The estimated BP deposits are not included in these tables.

<sup>2</sup> These totals include the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, comprised of a civil penalty plus penalty interest, adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended.

**Treasury-Administered Direct Component**

**Louisiana Trust Fund Allocations as of March 31, 2016<sup>1</sup>  
(Includes Transocean and Anadarko Penalty and Interest Payment Deposits)<sup>2</sup>**

Louisiana Entity	Allocation of Louisiana's Direct Component Share	Gross Allocations Available	Obligations	Net Allocations Available
<b>State of Louisiana</b>	<b>70%</b>	\$ 45,822,547.67	\$ -	\$ 45,822,547.67
<b>Louisiana Parish</b>	<b>30%</b>			
Ascension	2.42612%	\$ 476,446.42	\$ -	\$ 476,446.42
Assumption	0.93028%	\$ 182,690.38	\$ -	\$ 182,690.38
Calcasieu	5.07063%	\$ 995,782.24	\$ -	\$ 995,782.24
Cameron	2.10096%	\$ 412,591.39	\$ -	\$ 412,591.39
Iberia	2.55018%	\$ 500,810.16	\$ -	\$ 500,810.16
Jefferson	11.95309%	\$ 2,347,375.04	\$ -	\$ 2,347,375.04
Lafourche	7.86746%	\$ 1,545,030.59	\$ -	\$ 1,545,030.59
Livingston	3.32725%	\$ 653,412.53	\$ -	\$ 653,412.53
Orleans	7.12875%	\$ 1,399,961.55	\$ -	\$ 1,399,961.55
Plaquemines	17.99998%	\$ 3,534,878.27	\$ -	\$ 3,534,878.27
St. Bernard	9.66743%	\$ 1,898,511.72	\$ -	\$ 1,898,511.72
St. Charles	1.35717%	\$ 266,524.26	\$ -	\$ 266,524.26
St. James	0.75600%	\$ 148,465.26	\$ -	\$ 148,465.26
St. John the Baptist	1.11915%	\$ 219,782.12	\$ -	\$ 219,782.12
St. Martin	2.06890%	\$ 406,294.89	\$ -	\$ 406,294.89
St. Mary	1.80223%	\$ 353,927.13	\$ -	\$ 353,927.13
St. Tammany	5.53058%	\$ 1,086,108.89	\$ -	\$ 1,086,108.89
Tangipahoa	3.40337%	\$ 668,361.25	\$ 25,000.00	\$ 643,361.25
Terrebonne	9.91281%	\$ 1,946,701.50	\$ -	\$ 1,946,701.50
Vermilion	3.02766%	\$ 594,579.12	\$ -	\$ 594,579.12
<b>Subtotal</b>	<b>100.00000%</b>	<b>\$ 19,638,234.71</b>	<b>\$ 25,000.00</b>	<b>\$ 19,613,234.71</b>
<b>Total</b>		<b>\$ 65,460,782.38</b>	<b>\$ 25,000.00</b>	<b>\$ 65,435,782.38</b>

<sup>1</sup> BP is expected to begin making annual payments in mid-2017 through mid-2031 pursuant to a consent decree entered on April 4, 2016 under the Federal Water Pollution Control Act, of which 80% of the total will be deposited into the Gulf Coast Restoration Trust Fund and invested. The estimated deposits total \$4.4 billion plus penalty interest scheduled for payment in 2032. The estimated BP deposits are not included in these tables.

<sup>2</sup> These totals include the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, comprised of a civil penalty plus penalty interest, adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended.