

**PROJECTED BP ANNUAL DEPOSITS INTO THE GULF COAST RESTORATION TRUST FUND
PURSUANT TO THE CONSENT DECREE ACCEPTED ON APRIL 4, 2016 BY THE U.S. DISTRICT COURT
Estimated Gross Allocations Cumulative by Year Through 2031¹**

Please refer to Gulf Coast Restoration Trust Fund: Trust Fund Allocations Tables to Determine the Amounts Available and Funds Remaining after Obligations or Transfers.

| RESTORE Act Component ² | Gross Allocations Before Transfers and Obligations As of June 30, 2016 ³ | Estimated Gross Allocations Cumulative Through Year 1 with BP Proceeds (2017) ¹ | Estimated Gross Allocations Cumulative Through Year 2 with BP Proceeds (2018) ¹ | Estimated Gross Allocations Cumulative Through Year 3 with BP Proceeds (2019) ¹ | Estimated Gross Allocations Cumulative Through Year 4 with BP Proceeds (2020) ¹ | Estimated Gross Allocations Cumulative Through Year 5 with BP Proceeds (2021) ¹ | Estimated Gross Allocations Cumulative Through Year 10 with BP Proceeds (2022 - 2026) ¹ | Estimated Gross Allocations Cumulative Through Year 15 with BP Proceeds (2027 - 2031) ¹ |
|--|--|---|---|---|---|---|---|---|
| Direct Component | \$ 327,303,911.87 | \$ 426,182,532.62 | \$ 479,285,980.77 | \$ 585,492,877.37 | \$ 691,699,773.97 | \$ 797,906,670.57 | \$ 1,328,941,153.57 | \$ 1,859,975,636.02 |
| Comprehensive Plan Component ⁴ | \$ 280,859,439.85 | \$ 365,612,543.36 | \$ 411,129,784.64 | \$ 502,164,267.44 | \$ 593,198,750.24 | \$ 684,233,233.04 | \$ 1,139,405,647.04 | \$ 1,594,578,060.56 |
| Spill Impact Component | \$ 280,546,210.17 | \$ 365,299,313.67 | \$ 410,816,554.95 | \$ 501,851,037.75 | \$ 592,885,520.55 | \$ 683,920,003.35 | \$ 1,139,092,417.35 | \$ 1,594,264,830.87 |
| NOAA Science Program ⁴ | \$ 23,535,465.70 | \$ 30,598,224.30 | \$ 34,391,327.74 | \$ 41,977,534.64 | \$ 49,563,741.54 | \$ 57,149,948.44 | \$ 95,080,982.94 | \$ 133,012,017.40 |
| Centers of Excellence Research Grants Program ⁴ | \$ 23,535,465.70 | \$ 30,598,224.30 | \$ 34,391,327.75 | \$ 41,977,534.65 | \$ 49,563,741.55 | \$ 57,149,948.45 | \$ 95,080,982.95 | \$ 133,012,017.40 |
| CUMULATIVE TOTALS | \$ 935,780,493.29 | \$ 1,218,290,838.25 | \$ 1,370,014,975.85 | \$ 1,673,463,251.85 | \$ 1,976,911,527.85 | \$ 2,280,359,803.85 | \$ 3,797,601,183.85 | \$ 5,314,842,562.25 |

¹ For illustrative purposes, estimates through April 2031 assume 15 annual deposits pursuant to the BP consent decree accepted by the Eastern Federal District Court of New Orleans on April 4, 2016, and are adjusted for sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended, by withholding the year-one sequestration for the succeeding 15 years due to the uncertainty of sequestration in future years.

² The Department of the Treasury Office of Gulf Coast Restoration (Treasury) administers the RESTORE Act's Direct Component and Centers of Excellence Research Grants Program; the Gulf Coast Ecosystem Restoration Council (Council), a new independent federal entity created under the RESTORE Act, administers the Comprehensive Plan and Spill Impact Components; and the Department of Commerce National Oceanic and Atmospheric Administration (NOAA) administers the NOAA RESTORE Act Science Program.

³ These totals include Transocean Penalty and Interest Payments and the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, comprised of a civil penalty plus penalty interest, adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended.

⁴ These totals do not include the Fiscal Year 2016 earned interest on the trust fund. The RESTORE Act requires that Treasury allocate the prior fiscal year's earned interest to the Comprehensive Plan (50%), NOAA's Science Program (25%), and Centers of Excellence Research Grants Program (25%). Under the Final Rule, Treasury shall allocate the funds within 10 days after the federal fiscal year end.

**PROJECTED BP ANNUAL DEPOSITS INTO THE GULF COAST RESTORATION TRUST FUND
PURSUANT TO THE CONSENT DECREE ACCEPTED ON APRIL 4, 2016 BY THE EASTERN FEDERAL DISTRICT COURT OF NEW ORLEANS
Estimated Gross Allocations Cumulative by Year Through 2031¹**

Please refer to Gulf Coast Restoration Trust Fund: Trust Fund Allocations Tables to Determine the Amounts Available and Funds Remaining after Obligations or Transfers.

Treasury-Administered Direct Component and Centers of Excellence Research Grants Program Allocation Estimates

| | Gross Allocations Before Transfers and Obligations As of June 30, 2016 ² | Estimated Gross Allocations Cumulative Through Year 1 with BP Proceeds (2017) ¹ | Estimated Gross Allocations Cumulative Through Year 2 with BP Proceeds (2018) ¹ | Estimated Gross Allocations Cumulative Through Year 3 with BP Proceeds (2019) ¹ | Estimated Gross Allocations Cumulative Through Year 4 with BP Proceeds (2020) ¹ | Estimated Gross Allocations Cumulative Through Year 5 with BP Proceeds (2021) ¹ | Estimated Gross Allocations Cumulative Through Year 10 with BP Proceeds (2022 - 2026) ¹ | Estimated Gross Allocations Cumulative Through Year 15 with BP Proceeds (2027 - 2031) ¹ |
|----------------------------|---|--|--|--|--|--|--|--|
| DIRECT COMPONENT | | | | | | | | |
| Alabama | \$ 65,460,782.37 | \$ 85,236,506.52 | \$ 95,857,196.15 | \$ 117,098,575.47 | \$ 138,339,954.79 | \$ 159,581,334.11 | \$ 265,788,230.71 | \$ 371,995,127.20 |
| Florida Counties * | \$ 65,460,782.38 | \$ 85,236,506.53 | \$ 95,857,196.16 | \$ 117,098,575.48 | \$ 138,339,954.80 | \$ 159,581,334.12 | \$ 265,788,230.72 | \$ 371,995,127.21 |
| Louisiana (70%) * | \$ 45,822,547.67 | \$ 59,665,554.56 | \$ 67,100,037.30 | \$ 81,969,002.82 | \$ 96,837,968.34 | \$ 111,706,933.86 | \$ 186,051,761.46 | \$ 260,396,588.99 |
| Louisiana Parishes (30%) * | \$ 19,638,234.71 | \$ 25,570,951.97 | \$ 28,757,158.86 | \$ 35,129,572.66 | \$ 41,501,986.46 | \$ 47,874,400.26 | \$ 79,736,469.26 | \$ 111,598,538.22 |
| Mississippi | \$ 65,460,782.37 | \$ 85,236,506.52 | \$ 95,857,196.15 | \$ 117,098,575.47 | \$ 138,339,954.79 | \$ 159,581,334.11 | \$ 265,788,230.71 | \$ 371,995,127.20 |
| Texas | \$ 65,460,782.37 | \$ 85,236,506.52 | \$ 95,857,196.15 | \$ 117,098,575.47 | \$ 138,339,954.79 | \$ 159,581,334.11 | \$ 265,788,230.71 | \$ 371,995,127.20 |
| CUMULATIVE TOTALS | \$ 327,303,911.87 | \$ 426,182,532.62 | \$ 479,285,980.77 | \$ 585,492,877.37 | \$ 691,699,773.97 | \$ 797,906,670.57 | \$ 1,328,941,153.57 | \$ 1,859,975,636.02 |

* See supplemental pages for Direct Component allocations available to the Gulf Coast Region Florida Counties and Louisiana Parishes.

| CENTERS OF EXCELLENCE³ | | | | | | | | |
|--|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|-------------------------|--------------------------|
| Alabama | \$ 4,707,093.14 | \$ 6,119,644.86 | \$ 6,878,265.55 | \$ 8,395,506.93 | \$ 9,912,748.31 | \$ 11,429,989.69 | \$ 19,016,196.59 | \$ 26,602,403.48 |
| Florida | \$ 4,707,093.14 | \$ 6,119,644.86 | \$ 6,878,265.55 | \$ 8,395,506.93 | \$ 9,912,748.31 | \$ 11,429,989.69 | \$ 19,016,196.59 | \$ 26,602,403.48 |
| Louisiana | \$ 4,707,093.14 | \$ 6,119,644.86 | \$ 6,878,265.55 | \$ 8,395,506.93 | \$ 9,912,748.31 | \$ 11,429,989.69 | \$ 19,016,196.59 | \$ 26,602,403.48 |
| Mississippi | \$ 4,707,093.14 | \$ 6,119,644.86 | \$ 6,878,265.55 | \$ 8,395,506.93 | \$ 9,912,748.31 | \$ 11,429,989.69 | \$ 19,016,196.59 | \$ 26,602,403.48 |
| Texas | \$ 4,707,093.14 | \$ 6,119,644.86 | \$ 6,878,265.55 | \$ 8,395,506.93 | \$ 9,912,748.31 | \$ 11,429,989.69 | \$ 19,016,196.59 | \$ 26,602,403.48 |
| CUMULATIVE TOTALS | \$ 23,535,465.70 | \$ 30,598,224.30 | \$ 34,391,327.75 | \$ 41,977,534.65 | \$ 49,563,741.55 | \$ 57,149,948.45 | \$ 95,080,982.95 | \$ 133,012,017.40 |

¹ For illustrative purposes, estimates through April 2031 assume 15 annual deposits pursuant to the BP consent decree accepted by the Eastern Federal District Court of New Orleans on April 4, 2016, and are adjusted for sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended, by withholding the year-one sequestration for the succeeding 15 years due to the uncertainty of sequestration in future years.

² These totals include Transocean Penalty and Interest Payments and the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, comprised of a civil penalty plus penalty interest, adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended.

³ These totals do not include the Fiscal Year 2016 earned interest on the trust fund. The RESTORE Act requires that Treasury allocate the prior fiscal year's earned interest to the Comprehensive Plan (50%), NOAA's Science Program (25%), and Centers of Excellence Research Grants Program (25%). Under the Final Rule, Treasury shall allocate the funds within 10 days after the federal fiscal year end.

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Estimated Gross Allocations Cumulative by Year Through 2031¹**

Please refer to Gulf Coast Restoration Trust Fund: Trust Fund Allocations Tables to Determine the Amounts Available and Funds Remaining after Obligations or Transfers.

Treasury-Administered Direct Component: Florida County Formula Allocation Estimates

| Florida County | Allocation Formulae for Florida's Direct Component Share | Gross Allocations Before Transfers and Obligations As of June 30, 2016 ² | Estimated Gross Allocations Cumulative Through Year 1 with BP Proceeds (2017) ¹ | Estimated Gross Allocations Cumulative Through Year 2 with BP Proceeds (2018) ¹ | Estimated Gross Allocations Cumulative Through Year 3 with BP Proceeds (2019) ¹ | Estimated Gross Allocations Cumulative Through Year 4 with BP Proceeds (2020) ¹ | Estimated Gross Allocations Cumulative Through Year 5 with BP Proceeds (2021) ¹ | Estimated Gross Allocations Cumulative Through Year 10 with BP Proceeds (2022 - 2026) ¹ | Estimated Gross Allocations Cumulative Through Year 15 with BP Proceeds (2027 - 2031) ¹ |
|--|--|---|--|--|--|--|--|--|--|
| Disproportionately Affected: 75% | | | | | | | | | |
| Bay | 15.101453044% | \$ 7,414,146.98 | \$ 9,653,963.25 | \$ 10,856,872.09 | \$ 13,262,689.78 | \$ 15,668,507.47 | \$ 18,074,325.16 | \$ 30,103,413.61 | \$ 42,132,502.05 |
| Escambia | 25.334760043% | \$ 12,438,249.11 | \$ 16,195,848.30 | \$ 18,213,892.97 | \$ 22,249,982.33 | \$ 26,286,071.69 | \$ 30,322,161.05 | \$ 50,502,607.85 | \$ 70,683,054.63 |
| Franklin | 8.441253238% | \$ 4,144,282.81 | \$ 5,396,272.03 | \$ 6,068,661.51 | \$ 7,413,440.47 | \$ 8,758,219.43 | \$ 10,102,998.39 | \$ 16,826,893.19 | \$ 23,550,787.99 |
| Gulf | 6.743202296% | \$ 3,310,614.74 | \$ 4,310,752.55 | \$ 4,847,883.49 | \$ 5,922,145.37 | \$ 6,996,407.25 | \$ 8,070,669.13 | \$ 13,441,978.53 | \$ 18,813,287.93 |
| Okaloosa | 15.226456794% | \$ 7,475,518.31 | \$ 9,733,874.88 | \$ 10,946,740.92 | \$ 13,372,473.00 | \$ 15,798,205.08 | \$ 18,223,937.16 | \$ 30,352,597.56 | \$ 42,481,257.95 |
| Santa Rosa | 10.497314919% | \$ 5,153,718.35 | \$ 6,710,658.38 | \$ 7,546,823.81 | \$ 9,219,154.67 | \$ 10,891,485.53 | \$ 12,563,816.39 | \$ 20,925,470.69 | \$ 29,287,124.98 |
| Wakulla | 4.943148294% | \$ 2,426,867.66 | \$ 3,160,025.19 | \$ 3,553,772.52 | \$ 4,341,267.19 | \$ 5,128,761.86 | \$ 5,916,256.53 | \$ 9,853,729.88 | \$ 13,791,203.22 |
| Walton | 13.712411372% | \$ 6,732,188.82 | \$ 8,765,985.31 | \$ 9,858,249.80 | \$ 12,042,778.79 | \$ 14,227,307.78 | \$ 16,411,836.77 | \$ 27,334,481.72 | \$ 38,257,126.65 |
| Subtotal (75% share) | 100.000000000% | \$ 49,095,586.78 | \$ 63,927,379.89 | \$ 71,892,897.11 | \$ 87,823,931.60 | \$ 103,754,966.09 | \$ 119,686,000.58 | \$ 199,341,173.03 | \$ 278,996,345.40 |
| Nondisproportionately Impacted: 25% | | | | | | | | | |
| Charlotte | 5.162% | \$ 844,771.39 | \$ 1,099,977.11 | \$ 1,237,037.11 | \$ 1,511,157.11 | \$ 1,785,277.11 | \$ 2,059,397.11 | \$ 3,429,997.11 | \$ 4,800,597.11 |
| Citrus | 4.692% | \$ 767,854.98 | \$ 999,824.22 | \$ 1,124,404.91 | \$ 1,373,566.29 | \$ 1,622,727.67 | \$ 1,871,889.05 | \$ 3,117,695.95 | \$ 4,363,502.85 |
| Collier | 7.019% | \$ 1,148,673.08 | \$ 1,495,687.60 | \$ 1,682,054.15 | \$ 2,054,787.25 | \$ 2,427,520.35 | \$ 2,800,253.45 | \$ 4,663,918.95 | \$ 6,527,584.45 |
| Dixie | 3.484% | \$ 570,163.42 | \$ 742,409.99 | \$ 834,916.20 | \$ 1,019,928.62 | \$ 1,204,941.04 | \$ 1,389,953.46 | \$ 2,315,015.56 | \$ 3,240,077.65 |
| Hernando | 4.982% | \$ 815,314.04 | \$ 1,061,620.68 | \$ 1,193,901.37 | \$ 1,458,462.75 | \$ 1,723,024.13 | \$ 1,987,585.51 | \$ 3,310,392.41 | \$ 4,633,199.31 |
| Hillsborough | 13.339% | \$ 2,182,953.44 | \$ 2,842,424.40 | \$ 3,196,597.85 | \$ 3,904,944.75 | \$ 4,613,291.65 | \$ 5,321,638.55 | \$ 8,863,373.05 | \$ 12,405,107.54 |
| Jefferson | 3.834% | \$ 627,441.60 | \$ 816,991.92 | \$ 918,791.23 | \$ 1,122,389.85 | \$ 1,325,988.47 | \$ 1,529,587.09 | \$ 2,547,580.19 | \$ 3,565,573.29 |
| Lee | 8.776% | \$ 1,436,209.57 | \$ 1,870,088.96 | \$ 2,103,106.89 | \$ 2,569,142.75 | \$ 3,035,178.61 | \$ 3,501,214.47 | \$ 5,831,393.77 | \$ 8,161,573.07 |
| Levy | 3.894% | \$ 637,260.72 | \$ 829,777.39 | \$ 933,169.80 | \$ 1,139,954.63 | \$ 1,346,739.46 | \$ 1,553,524.29 | \$ 2,587,448.44 | \$ 3,621,372.59 |
| Manatee | 6.809% | \$ 1,114,306.17 | \$ 1,450,938.43 | \$ 1,631,729.12 | \$ 1,993,310.50 | \$ 2,354,891.88 | \$ 2,716,473.26 | \$ 4,524,380.16 | \$ 6,332,287.06 |
| Monroe | 8.297% | \$ 1,357,820.28 | \$ 1,768,018.24 | \$ 1,988,317.89 | \$ 2,428,917.20 | \$ 2,869,516.51 | \$ 3,310,115.82 | \$ 5,513,112.37 | \$ 7,716,108.92 |
| Pasco | 7.079% | \$ 1,158,492.20 | \$ 1,508,473.08 | \$ 1,696,432.73 | \$ 2,072,352.04 | \$ 2,448,271.35 | \$ 2,824,190.66 | \$ 4,703,787.21 | \$ 6,583,383.76 |
| Pinellas | 11.002% | \$ 1,800,498.81 | \$ 2,344,430.10 | \$ 2,636,552.17 | \$ 3,220,796.31 | \$ 3,805,040.45 | \$ 4,389,284.59 | \$ 7,310,505.29 | \$ 10,231,725.98 |
| Sarasota | 7.248% | \$ 1,186,149.38 | \$ 1,544,485.50 | \$ 1,736,932.40 | \$ 2,121,826.19 | \$ 2,506,719.98 | \$ 2,891,613.77 | \$ 4,816,082.72 | \$ 6,740,551.67 |
| Taylor | 4.383% | \$ 717,286.52 | \$ 933,979.02 | \$ 1,050,355.23 | \$ 1,283,107.64 | \$ 1,515,860.05 | \$ 1,748,612.46 | \$ 2,912,374.51 | \$ 4,076,136.56 |
| Subtotal (25% share) | 100.000% | \$ 16,365,195.60 | \$ 21,309,126.64 | \$ 23,964,299.05 | \$ 29,274,643.88 | \$ 34,584,988.71 | \$ 39,895,333.54 | \$ 66,447,057.69 | \$ 92,998,781.81 |
| Florida Total | | \$ 65,460,782.38 | \$ 85,236,506.53 | \$ 95,857,196.16 | \$ 117,098,575.48 | \$ 138,339,954.80 | \$ 159,581,334.12 | \$ 265,788,230.72 | \$ 371,995,127.21 |

¹ For illustrative purposes, estimates through April 2031 assume 15 annual deposits pursuant to the BP consent decree accepted by the Eastern Federal District Court of New Orleans on April 4, 2016, and are adjusted for sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended, by withholding the year-one sequestration for the succeeding 15 years due to the uncertainty of sequestration in future years.

² These totals include Transocean Penalty and Interest Payments and the single payment of the December 16, 2015, Anadarko Petroleum Corporation judgment, issued by the United States District Court for the Eastern District of Louisiana, comprised of a civil penalty plus penalty interest, adjusted for Fiscal Year 2016 sequestration, pursuant to section 251A of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended.

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PURSUANT TO THE CONSENT DECREE ACCEPTED ON APRIL 4, 2016 BY THE EASTERN FEDERAL DISTRICT COURT OF NEW ORLEANS
Estimated Gross Allocations Cumulative by Year Through 2031¹

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Treasury-Administered Direct Component: Louisiana and Louisiana Parish Formula Allocation Estimates

| | Allocation Formulae for Louisiana's Direct Component Share | Gross Allocations Before Transfers and Obligations As of June 30, 2016 ² | Estimated Gross Allocations Cumulative Through Year 1 with BP Proceeds (2017) ¹ | Estimated Gross Allocations Cumulative Through Year 2 with BP Proceeds (2018) ¹ | Estimated Gross Allocations Cumulative Through Year 3 with BP Proceeds (2019) ¹ | Estimated Gross Allocations Cumulative Through Year 4 with BP Proceeds (2020) ¹ | Estimated Gross Allocations Cumulative Through Year 5 with BP Proceeds (2021) ¹ | Estimated Gross Allocations Cumulative Through Year 10 with BP Proceeds (2022 - 2026) ¹ | Estimated Gross Allocations Cumulative Through Year 15 with BP Proceeds (2027 - 2031) ¹ |
|---------------------------------|--|---|--|--|--|--|--|--|--|
| Louisiana (70%) | 70% | \$ 45,822,547.67 | \$ 59,665,554.56 | \$ 67,100,037.30 | \$ 81,969,002.82 | \$ 96,837,968.34 | \$ 111,706,933.86 | \$ 186,051,761.46 | \$ 260,396,588.99 |
| Louisiana Parishes (30%) | 30% | \$ 19,638,234.71 | \$ 25,570,951.97 | \$ 28,757,158.86 | \$ 35,129,572.66 | \$ 41,501,986.46 | \$ 47,874,400.26 | \$ 79,736,469.26 | \$ 111,598,538.22 |
| Ascension | 2.42612% | \$ 476,446.42 | \$ 620,381.26 | \$ 697,682.46 | \$ 852,284.87 | \$ 1,006,887.28 | \$ 1,161,489.69 | \$ 1,934,501.74 | \$ 2,707,513.78 |
| Assumption | 0.93028% | \$ 182,690.38 | \$ 237,881.26 | \$ 267,521.91 | \$ 326,803.20 | \$ 386,084.49 | \$ 445,365.78 | \$ 741,772.23 | \$ 1,038,178.68 |
| Calcasieu | 5.07063% | \$ 995,782.24 | \$ 1,296,608.38 | \$ 1,458,169.14 | \$ 1,781,290.67 | \$ 2,104,412.20 | \$ 2,427,533.73 | \$ 4,043,141.38 | \$ 5,658,749.02 |
| Cameron | 2.10096% | \$ 412,591.39 | \$ 537,235.41 | \$ 604,176.34 | \$ 738,058.20 | \$ 871,940.06 | \$ 1,005,821.92 | \$ 1,675,231.22 | \$ 2,344,640.52 |
| Iberia | 2.55018% | \$ 500,810.16 | \$ 652,105.13 | \$ 733,359.14 | \$ 895,867.16 | \$ 1,058,375.18 | \$ 1,220,883.20 | \$ 2,033,423.30 | \$ 2,845,963.40 |
| Jefferson | 11.95309% | \$ 2,347,375.04 | \$ 3,056,518.07 | \$ 3,437,368.25 | \$ 4,199,068.61 | \$ 4,960,768.97 | \$ 5,722,469.33 | \$ 9,530,971.13 | \$ 13,339,472.92 |
| Lafourche | 7.86746% | \$ 1,545,030.59 | \$ 2,011,784.75 | \$ 2,262,458.30 | \$ 2,763,805.41 | \$ 3,265,152.52 | \$ 3,766,499.63 | \$ 6,273,235.18 | \$ 8,779,970.72 |
| Livingston | 3.32725% | \$ 653,412.53 | \$ 850,808.86 | \$ 956,821.93 | \$ 1,168,848.07 | \$ 1,380,874.21 | \$ 1,592,900.35 | \$ 2,653,031.05 | \$ 3,713,161.75 |
| Orleans | 7.12875% | \$ 1,399,961.55 | \$ 1,822,890.13 | \$ 2,050,026.85 | \$ 2,504,300.30 | \$ 2,958,573.75 | \$ 3,412,847.20 | \$ 5,684,214.45 | \$ 7,955,581.70 |
| Plaquemines | 17.99998% | \$ 3,534,878.27 | \$ 4,602,766.19 | \$ 5,176,282.79 | \$ 6,323,316.00 | \$ 7,470,349.21 | \$ 8,617,382.42 | \$ 14,352,548.47 | \$ 20,087,714.51 |
| St. Bernard | 9.66743% | \$ 1,898,511.72 | \$ 2,472,053.01 | \$ 2,780,077.33 | \$ 3,396,125.97 | \$ 4,012,174.61 | \$ 4,628,223.25 | \$ 7,708,466.45 | \$ 10,788,709.65 |
| St. Charles | 1.35717% | \$ 266,524.26 | \$ 347,041.32 | \$ 390,283.56 | \$ 476,768.05 | \$ 563,252.54 | \$ 649,737.03 | \$ 1,082,159.48 | \$ 1,514,581.93 |
| St. James | 0.75600% | \$ 148,465.26 | \$ 193,316.60 | \$ 217,404.34 | \$ 265,579.79 | \$ 313,755.24 | \$ 361,930.69 | \$ 602,807.94 | \$ 843,685.20 |
| St. John the Baptist | 1.11915% | \$ 219,782.12 | \$ 286,178.13 | \$ 321,836.56 | \$ 393,153.43 | \$ 464,470.30 | \$ 535,787.17 | \$ 892,371.52 | \$ 1,248,955.87 |
| St. Martin | 2.06890% | \$ 406,294.89 | \$ 529,036.88 | \$ 594,956.31 | \$ 726,795.18 | \$ 858,634.05 | \$ 990,472.92 | \$ 1,649,667.27 | \$ 2,308,861.62 |
| St. Mary | 1.80223% | \$ 353,927.13 | \$ 460,848.34 | \$ 518,271.12 | \$ 633,116.67 | \$ 747,962.22 | \$ 862,807.77 | \$ 1,437,035.52 | \$ 2,011,263.27 |
| St. Tammany | 5.53058% | \$ 1,086,108.89 | \$ 1,414,222.56 | \$ 1,590,438.28 | \$ 1,942,869.72 | \$ 2,295,301.16 | \$ 2,647,732.60 | \$ 4,409,889.80 | \$ 6,172,047.00 |
| Tangipahoa | 3.40337% | \$ 668,361.25 | \$ 870,273.57 | \$ 978,711.98 | \$ 1,195,588.80 | \$ 1,412,465.62 | \$ 1,629,342.44 | \$ 2,713,726.54 | \$ 3,798,110.64 |
| Terrebonne | 9.91281% | \$ 1,946,701.50 | \$ 2,534,800.49 | \$ 2,850,643.13 | \$ 3,482,328.40 | \$ 4,114,013.67 | \$ 4,745,698.94 | \$ 7,904,125.29 | \$ 11,062,551.64 |
| Vermilion | 3.02766% | \$ 594,579.12 | \$ 774,201.63 | \$ 870,669.14 | \$ 1,063,604.16 | \$ 1,256,539.18 | \$ 1,449,474.20 | \$ 2,414,149.30 | \$ 3,378,824.40 |
| Total | 100.00000% | \$ 65,460,782.38 | \$ 85,236,506.53 | \$ 95,857,196.16 | \$ 117,098,575.48 | \$ 138,339,954.80 | \$ 159,581,334.12 | \$ 265,788,230.72 | \$ 371,995,127.21 |

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